

WESTERN WIND ENERGY CORP.

FINANCIAL STATEMENTS
(Unaudited - Prepared by Management)

NINE MONTH PERIOD ENDED
OCTOBER 31, 2004

WESTERN WIND ENERGY CORP.

Consolidated Financial Statements

(Unaudited – Prepared by Management)

October 31, 2004

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WESTERN WIND ENERGY CORP.

Consolidated Balance Sheet
(Unaudited-Prepared by Management)

	October 31 2004	January 31 2004
ASSETS		
Current		
Cash and cash equivalents	\$ 5,948	\$ 274,873
Prepaid expenses and deposits	17,005	6,861
Refundable tax credits	46,042	17,900
	68,995	299,634
Investment deposit	172,020	172,020
Property and equipment (Note 3)	2,566,011	2,000,884
Intangible asset	375,000	375,000
Deferred charge	450,750	453,375
	\$ 3,632,776	\$ 3,300,913
LIABILITIES		
Current		
Accounts payable and accrued liabilities	\$ 195,982	\$ 85,810
Due to related party	33,849	19,952
Loan payable (Note 4)	135,000	-
Notes payable to related party (Note 5)	58,558	66,595
	423,389	172,357
SHAREHOLDERS' EQUITY		
Share capital (Note 6)	8,632,891	6,755,996
Share subscriptions received (receivable)	(333,333)	35,498
Contributed surplus	1,515,709	742,564
Deficit	(6,605,880)	(4,405,502)
	3,209,387	3,128,556
	\$ 3,632,776	\$ 3,300,913

Approved by the Directors:

"Jeffrey Ciachurski"
Jeffrey Ciachurski

"Robert Bryce"
Robert Bryce

WESTERN WIND ENERGY CORP.

Consolidated Statements of Operations and Deficit
(Unaudited - Prepared by Management)

	Period January 5, 1998 (inception) to October 31 2004	Three months ended October 31 2004	Three months ended October 31 2003	Nine months ended October 31 2004	Nine months ended October 31 2003		
Revenue							
Proceeds from sale of mineral claims	\$ 72,530	\$ -	\$ -	\$ -	\$ -		
Costs of mineral claims sold	(5,767)	-	-	-	-		
	66,763	-	-	-	-		
Expenses							
Accounting	178,263	5,450	16,800	46,479	32,144		
Amortization - deferred charge	8,506	251	875	5,881	1,750		
Amortization - discount on promissory note	22,487	-	-	-	20,247		
Amortization - equipment	37,675	9,598	4,004	18,083	9,732		
Automobile	70,649	14,653	-	37,673	-		
Corporate communications consulting	37,425	2,131	-	17,025	-		
Due diligence	20,700	-	-	-	-		
Financing fee	32,500	22,500	-	32,500	-		
General exploration	3,950	-	-	-	-		
Interest expense on promissory note	29,207	2,320	-	5,151	12,986		
Legal	643,502	48,425	34,358	181,312	100,093		
Listing and filing	87,555	6,925	1,151	19,964	11,140		
Management fees	329,100	32,200	15,017	87,100	42,500		
Office and miscellaneous	243,457	4,058	19,969	33,240	54,361		
Project development (Note 8)	2,136,482	276,761	173,120	723,060	399,226		
Promotion and entertainment	98,114	35,078	8,649	81,817	27,229		
Rent	43,857	5,307	1,475	16,157	1,475		
Secretarial and administration	126,660	7,535	14,200	25,662	30,250		
Sponsorship fee	86,754	-	-	-	-		
Stock based compensation	1,515,709	292,711	4,297	773,145	135,442		
Telephone	57,828	6,039	1,727	24,532	8,457		
Travel	319,139	29,484	25,021	72,294	66,149		
Foreign exchange	4,294	-	-	-	-		
Operating loss	(6,133,813)	(801,426)	(320,663)	(2,201,075)	(953,181)		
Interest income	13,566	79	805	697	863		
Loss on sale of marketable securities	(2,156)	-	-	-	-		
Write off of mineral interests	(541,007)	-	-	-	-		
Writedown of marketable securities	(15,000)	-	-	-	-		
Debt forgiven	5,767	-	-	-	-		
Loss for the period	(6,605,880)	(801,347)	(319,858)	(2,200,378)	(952,318)		
Deficit, beginning of period	-	(5,804,533)	(3,434,453)	(4,405,502)	(2,801,993)		
Deficit, end of period	\$ (6,605,880)	\$ (6,605,880)	\$ (3,754,311)	(6,605,880)	\$ (3,754,311)		
Loss per share							
- basic and diluted	\$	(0.06)	\$	(0.03)	(0.16)	\$	(0.09)
Weighted average number of common shares outstanding							
- basic and diluted		14,072,619	10,826,775	13,717,197	10,517,577		

WESTERN WIND ENERGY CORP.

Consolidated Statements of Cash Flows (Unaudited - Prepared by Management)

	Period January 5, 1998 (inception) to October 31 2004	Three months ended October 31 2004	Three months ended October 31 2003	Nine months ended October 31 2004	Nine months ended October 31 2003
Cash flows from (used in) operating activities					
Loss for the period	\$ (6,605,880)	\$ (801,347)	\$ (319,858)	(2,200,378)	\$ (952,318)
Adjustment for item not involving cash:					
- amortization - deferred charge	6,714	251	875	5,881	1,750
- amortization - discount on promissory note	22,487	-	-	-	20,247
- amortization - equipment	39,467	9,598	4,004	18,083	9,732
- stock based compensation	1,515,709	292,711	4,297	773,145	135,442
- financing fee settled with issuance of shares	22,500	-	-	22,500	-
- loss on sale of marketable securities	2,156	-	-	-	-
- writedown of marketable securities	15,000	-	-	-	-
- write off of mineral interests	541,007	-	-	-	-
- debt forgiven	(5,767)	-	-	-	-
- legal expenses settled through the issuance of shares	15,000	-	-	-	-
- others	-	-	-	-	-
	(4,431,607)	(498,787)	(310,682)	(1,380,769)	(785,147)
Change in non-cash working capital items:					
- refundable tax credits	(46,042)	(13,356)	9,340	(28,142)	11,280
- prepaid expenses and deposits	(17,005)	(482)	(51,505)	(10,144)	(51,505)
- accounts payable and accrued liabilities	195,979	89,824	(43,831)	110,172	(52,838)
- due to a director	5,767	-	-	-	-
	(4,292,908)	(422,801)	(396,678)	(1,308,883)	(878,210)
Cash flows from (used in) investing activities					
Purchase of property and equipment	(2,606,942)	(1,619)	(151,762)	(586,466)	(387,851)
Acquisition of mineral interests	(191,072)	-	-	-	-
Deferred exploration costs	(349,932)	-	-	-	-
Purchase of marketable securities	(43,500)	-	-	-	-
Investment deposit	(170,020)	-	(62,010)	-	(172,020)
Proceeds from sales of marketable securities	26,344	-	-	-	-
Increase in deferred charges	(351,000)	-	-	-	-
	(3,686,122)	(1,619)	(213,772)	(586,466)	(559,871)
Cash flows from (used in) financing activities					
Proceeds from share issuance and subscription	7,759,571	305,355	897,475	1,485,564	1,863,020
Due to related party	33,849	17,585	13,677	13,897	(30,013)
Loan payable	135,000	-	-	135,000	-
Notes payable	56,558	(3,833)	(4,605)	(8,037)	(80,676)
	7,984,978	319,107	906,547	1,626,424	1,752,331
Increase (decrease) in cash and cash equivalents	5,948	(105,313)	296,097	(268,925)	314,250
Cash and cash equivalents, beginning of period	-	111,261	19,832	274,873	1,679
Cash and cash equivalents, end of period	\$ 5,948	\$ 5,948	\$ 315,929	\$ 5,948	\$ 315,929
Supplemental disclosure of cash flows information					
Interest paid		\$ 2,320	-	5,151	12,986
Income taxes paid		\$ -	-	-	-

WESTERN WIND ENERGY CORP.

Notes to Consolidated Financial Statements
Nine Months Ended October 31, 2004
(Unaudited – Prepared by Management)

1. Basis of Presentation

These interim financial statements have been prepared using the same accounting policies and methods of their application as the most recent annual financial statements of the Company. These interim financial statements do not include all disclosures normally provided in the annual financial statements and should be read in conjunction with the Company's audited financial statements for the year ended January 31, 2004. In management's opinion, all adjustments necessary for fair presentation have been included in these interim financial statements. Interim results are not necessary indicative of the results expected for the fiscal year. Certain comparative figures have been reclassified to conform to the current period's presentation.

2. Share Subscriptions Receivable

Share subscription receivable balance of \$333,333 represents the amount receivable from share issuance during the period.

3. Plant and Equipment

	Nine months ended October 31 2004	Fiscal year ended January 31 2004
Land – Arizona Project	\$ 348,738	\$ 294,937
Land – California Project	2,012,945	1,606,936
Equipment, net of amortization	204,328	99,011
Balance	\$ 2,566,011	\$ 2,000,884

4. Loan Payable

The loan which was due on October 28, 2004 was extended to due on February 28, 2005 or such later date upon which is agreed upon and bears interest at 10% per annum, compounded annually. During the period ended October 31, 2004, the Company paid a bonus fee, comprising an additional 15,000 Units and an administration fee of \$10,000 to the lender in connection with the loan. The 15,000 Units were issued at a price of \$1.50 per Unit, where each Unit comprises one common share and one share purchase warrant. Each warrant entitles the holder to acquire one additional common share for a period of two years from the date of issuance at a price of \$1.80 per share for the first year and \$2.10 per share thereafter.

WESTERN WIND ENERGY CORP.

Notes to Consolidated Financial Statements
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5. Note Payable

Note payable represents the amount due to a director of the Company who obtained two bank loans from a financial institution to assist the Company in the acquisition of land in 2003. The note payable is secured by the property of the Company, bears interest at 10% per annum and due on demand. During the period ended October 31, 2004, the Company incurred interest expense of \$5,151.

6. Share Capital

- (a) Authorized: 100,000,000 common shares without par value.
- (b) Issued:

	Shares	Amount
Balance, January 31, 2004	12,141,491	\$6,755,996
Exercise of warrants ranging from \$0.50 to \$1.30 per share	1,707,533	1,335,770
Exercise of stock options ranging from \$0.20 to \$0.35 per share	207,500	64,375
Issuance of shares in connection with the loan (see note 4)	15,000	22,500
Private placement at \$3.00 per share, net of share issuance costs of \$6,000	21,000	57,000
Private placement at \$1.50 per share, net of share issuance costs of \$76,000	315,500	397,250
Balance, October 31, 2004	14,408,024	\$8,632,891

The Company applied the residual approach and allocated the total proceeds from the private placements of \$454,250 to the common shares, less issuance costs, and \$nil to the attached warrants.

- (c) 950,000 shares are held in escrow, the release of which is subject to the direction of the regulatory authorities having jurisdiction.

WESTERN WIND ENERGY CORP.

Notes to Consolidated Financial Statements
Nine Months Ended October 31, 2004
(Unaudited – Prepared by Management)

6. Share Capital (continued)

(d) Share purchase warrants outstanding as at October 31, 2004:

<u>Number of Warrants</u>	<u>Exercise Price</u>	<u>Expiry Date</u>
356,900	\$1.60	May 5, 2005
579,500	\$1.60	September 15, 2005
40,000	\$1.60	October 6, 2005
165,000	\$1.50	December 23, 2004
215,333	\$3.50 (1 st year)	January 28, 2005
	\$4.00 (2 nd year)	January 28, 2006
21,000	\$3.50 (1 st year)	February 4, 2005
	\$4.00 (2 nd year)	February 4, 2006
15,000	\$1.80 (1 st year)	August 16, 2005
	\$2.10 (2 nd year)	August 16, 2006
315,500	\$1.80 (1 st year)	September 3, 2005
	\$2.10 (2 nd year)	September 3, 2006
<u>1,708,233</u>		

Each warrant entitles the holder to acquire one common share of the Company.

7. Stock Options

The Company has adopted a stock option plan (the “Plan”) and allotted and reserved up to an aggregate of 2,763,605 common shares to be issued upon exercise of options to be granted pursuant to the Plan. The Company applied the fair value method to account for stock options granted to employees and directors on and after February 1, 2003. During the period, the Company recorded \$773,145 stock based compensation expenses on options vested in the period.

A summary of stock option information for the period ended October 31, 2004 is as follows:

	<u>Shares</u>	<u>Weighted Average Exercise Price</u>
Options outstanding at January 31, 2004	1,812,500	\$ 1.43
Granted	350,000	\$ 1.45
Exercised	(207,500)	\$ 0.31
Options outstanding at October 31, 2004	<u>1,955,000</u>	<u>\$ 1.43</u>

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Notes to Consolidated Financial Statements
 Nine Months Ended October 31, 2004
 (Unaudited – Prepared by Management)

7. Stock Options (continued)

Options Outstanding				Options Exercisable	
Range of Exercise Prices	Number Outstanding	Weighted Average Remaining Contractual Life (yrs.)	Weighted Average Exercise Price	Number Exercisable	Weighted Average Exercise Price
\$0.01 - \$1.00	355,000	2.57	\$ 0.71	355,000	\$ 0.71
\$1.01 - \$2.00	950,000	3.28	\$ 1.28	637,500	\$ 1.18
\$2.01 - \$3.00	650,000	4.00	\$ 2.41	325,000	\$ 1.11
	1,955,000	3.39	\$ 1.55	1,317,500	\$ 1.04

The fair value of each option granted has been estimated as of the date of the grant using the Black-Scholes option pricing model with the following assumptions: risk-interest rate of 4.00%, dividend yield 0%, volatility of 79% and expected lives of approximately 5 years. A summary of weighted average fair value of stock options granted during the period ended October 31, 2004 is as follows:

	Weighted Average Exercise Price	Weighted Average Fair Value
Exercise price is below market price at grant date:	\$ 1.45	\$ 0.89

8. Project Development Expenses

	Cumulative May 1, 2001 to October 31 2004	Three months ended October 31		Nine months ended October 31	
	2004	2004	2003	2004	2003
Automotive	\$ 76,235	\$ 5,240	\$ 2,010	\$ 14,704	\$ 6,711
Consulting and related expenses	800,033	120,683	43,437	303,567	124,037
Equipment lease	3,373	827	-	3,373	-
Evaluation reports	46,133	-	-	-	-
Feasibility and technical services	376,824	100,963	55,105	174,199	101,892
Project management	428,712	21,486	43,200	86,335	113,433
Public relation and administration	243,342	1,892	29,368	80,339	53,153
Travel	161,830	25,670	-	60,543	-
	\$2,136,482	\$276,761	\$ 173,120	\$ 723,060	\$ 399,226

WESTERN WIND ENERGY CORP.

Notes to Consolidated Financial Statements
Nine Months Ended October 31, 2004
(Unaudited – Prepared by Management)

8. Project Development Expenses (continued)

Project development expenses are allocated to individual projects as follows:

	Cumulative May 1, 2001 to October 31 2004	Three months ended October 31		Nine months ended October 31	
		2004	2003	2004	2003
Arizona Project	\$ 957,498	\$ 148,481	\$ 43,280	\$ 428,113	\$ 99,807
California Project	771,721	40,366	86,560	82,275	199,613
New Brunswick Project	407,263	87,914	43,280	212,672	99,806
	<u>\$2,136,482</u>	<u>\$276,761</u>	<u>\$173,120</u>	<u>\$723,060</u>	<u>\$399,226</u>

The Company commenced its wind energy projects on May 1, 2001. Prior to May 1, 2001, the Company was in the mineral exploration business.

9. Related Party Transactions

During the period, the following expenses were accrued/paid to directors and parties related to the directors of the Company:

	Nine Months ended October 31, 2004	Nine Months ended October 31, 2003
Management fees	\$ 87,100	\$22,500
Project development	140,971	115,050
Secretarial and administrative	22,500	29,200
	<u>\$250,571</u>	<u>\$166,750</u>

Other related party transactions are disclosed elsewhere in these consolidated Financial Statements.

WESTERN WIND ENERGY CORP.

Notes to Consolidated Financial Statements
Nine Months Ended October 31, 2004
(Unaudited – Prepared by Management)

10. Commitments

- (a) The Company is committed to a land lease agreement with a lessor for a term of 50 years commencing from September 1, 2002 to August 31, 2052. The Company is required to pay the lessor as follows:
- (i) For the 14 years after commencement of the “operation of the wind farm” on the permanent site
 - 1.4% of actual annual gross sale revenue from energy production on the permanent site; and
 - minimum advance payment of US\$225,000 to be deducted from future production.
 - (ii) After the 14 years and until the termination of the lease
 - 2% of the actual annual gross sale revenue from energy production on the permanent sites; and

additional annual rent equal to 10% of the amount due under 2% of actual annual gross sale, payable to a charity to be designated by the lessor, but in no event shall the additional rent exceed \$50,000 per year.

- (b) The Company is committed to a land lease agreement with a lessor for a term of 30 years commencing December 10, 2002 and ending December 10, 2032. The Company is required to commence construction of permanent wind energy conversion facilities by June 1, 2005 otherwise this agreement shall terminate effective June 1, 2005. The agreement required the Company to pay the lessor annual rent equal to:
- 1.55% of the actual annual sale revenue for the first 3 years after commencement of the “operation of the wind farm” on the permanent sites;
 - 1.9% of the actual annual sales revenue for the 4th year to 7th year;
 - 2.2% of the actual annual sales revenue for the 8th year to 11th year;
 - 2.5% of the actual annual sales revenue for the 12th year to the end of lease term; and
 - If any additional revenue from the sale of CO₂ emission reduction credit, the Company shall pay to the rate sets out above.

WESTERN WIND ENERGY CORP.

Notes to Consolidated Financial Statements
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(Unaudited – Prepared by Management)

10. Commitments (continued)

- (c) On April 10, 2003, the Company's wholly own subsidiary, Verde Resources Corporation ("VRC"), entered into a Windfarm Easement Agreement ("Agreement") covering approximately 8,300 acres of land in Arizona with REMO LLC, an Arizona limited liability company. The terms of the lease is not to exceed thirty (30) years commencing upon the date of the Agreement. Pursuant to the Agreement, the Company agreed to issue to REMO 100,000 common shares (issued). The Agreement also provides that VRC will pay REMO a royalty of 3.5% of gross operating proceeds from net energy sales with a minimum annual royalty payable of US\$580,000, commencing no later than March 21, 2005. During the period ended October 31, 2004, the Company has decided to terminate the lease effective March 21, 2005.
- (d) A former director of the Company's wholly owned subsidiary, Eastern Wind Power Inc. ("EWP") has commenced an action against the Company claiming rights to 50,000 stock options. The management of the Company assessed the claim and concluded that it has no merit. The lawsuit is still pending and the outcome is indeterminable at this time.
- (e) On May 3, 2004, the Company's wholly own subsidiary, Verde Resources Corporation ("VRC") entered into a Master Power Purchase and Sale Agreement ("Master Agreement") with Arizona Public Service Company ("APS"), a company organized under the laws of the State of Arizona. Pursuant to the Master Agreement, APS will purchase from VRC 15 megawatts of wind energy electrical generation.
- (f) On September 29, 2004, the Company's wholly owned subsidiary, EWP entered into a formal and binding 20-year power purchase agreement with New Brunswick Power where the Company is to produce and sell through EWP the available output of 20 Megawatts (MW) of wind power from its new wind farm to be located near Dark Harbour, Grand Manan, New Brunswick. The Company will own, operation and maintain the wind farm.

WESTERN WIND ENERGY CORP.

Notes to Consolidated Financial Statements
Nine Months Ended October 31, 2004
(Unaudited – Prepared by Management)

11. Subsequent events

- (a) On November 15, 2004, Clean Power Income Fund (“Clean Power”), a North American renewable power income fund, and the Company executed a joint venture agreement to develop, construct, finance and operate a 20 MW wind power generating facility in Grand Manan, New Brunswick (see Note 10(f)).
- (b) On December 14, 2004, the Company closed the private placement for 116,661 Units at a price of \$1.50 per unit, where one is comprised of one common share and one share purchase warrant. Each warrant entitles the holder to purchase one common share over a two year period at a price of \$1.80 per share until December 13, 2005 and at a price of \$2.10 per share thereafter until December 13, 2006. The hold periods for the units and the underlying securities expires on April 14, 2005.

12. Non-cash transactions

During the period ended, 15,000 shares were issued in connection with a loan (see note 4).

**Western Wind Energy Corp.
Management Discussion and Analysis
For the Quarter Ended October 31, 2004**

Date

This Management Discussion and Analysis ("MD&A") should be read in conjunction with the unaudited financial statements of Western Wind Energy Corp. ("Western Wind" or the "Company") for the nine months ended October 31, 2004. This MD&A is prepared as of December 20, 2004. All dollar figures stated herein are expressed in Canadian dollars.

This interim report including the MD&A may contain forward-looking statements, including statements regarding the business and anticipated financial performance of the Company, which involve risks and uncertainties. These risks and uncertainties may cause the Company's actual results to differ materially from those contemplated by the forward-looking statements. Factors that might cause or contribute to such differences include, among others, market prices, continued availability of capital and financing and general economic, market or business conditions. Investors are cautioned that any such statements are not guarantees of future performance and that actual results or developments may differ materially from those projected in the forward-looking statements. Investors are also directed to consider the other risks and uncertainties discussed in the Company's required financial statements and filings.

Overall Performance

Corporate Summary

The Company is a vertical developer of wind energy electrical generation projects (wind parks) in the Southwestern United States and Eastern Canada. The Company is headquartered in Coquitlam, Canada and is listed on the TSX Venture Exchange under the symbol "WND".

Management is considered pioneers in the modern wind energy industry negotiating one of the first ever utility-scale energy sales contracts for wind energy electrical generation with a major California utility in 1980. Management currently privately owns a utility scale wind park in California, operating since 1980. In the early years, management produced their own model of wind turbine generator later moving to independently built large-scale wind turbine generators.

Management is experienced in every aspect of the wind energy business including but not limited to site evaluation, energy analysis, site acquisition, transmission, permitting, construction, environmental, operations, sales and marketing.

The Company implements its business plan through three (3) wholly owned subsidiaries: Aero Energy LLC ("Aero") for California operations, Verde Resources Corporation ("Verde") for Arizona operations, and Eastern Wind Power Inc. ("EWP") for New Brunswick and Eastern Canada operations.

Operations

California

Aero operates activities in California with the center of development being the world-famous Tehachapi Pass Wind Park. Tehachapi Pass is the largest aggregated wind park in the world with over 4,600 wind turbines generating over 645 megawatts of name-plate capacity producing over 1.3 billion kilowatt hours of energy per year. The Company owns 1,022 acres of debt-free, fee simple property located in the heart of the Tehachapi Pass. The Company's property is zoned for wind energy development and Tehachapi enjoys the most straight forward permitting process in the US wind energy industry. The Company is seeking to acquire by way of purchase, a further 13,000 acres in Tehachapi.

The Company's property is completely surrounded by over 4,600 wind turbines owned by corporate neighbors such as FPL Energy LLC and EnXco.

In the center of the Company's property are two 40 acre parcels privately owned by management which host eight (8) Mitsubishi Heavy Industries' 500 KW wind turbine generators.

At Tehachapi, the mean-average annual wind speeds and frequency distributions are highly documented producing net operating capacity factors of over 40% with modern wind turbine equipment.

The Tehachapi wind site forms the back-bone of the Company's development sites as California enjoys a robust renewable regulatory environment and Kern County is pro-active in wind-farm development policies.

California currently has a renewable portfolio standard requiring regulated utilities to procure 20% of their total retail electrical sales to come from renewable resources by 2017. State regulatory agencies are requiring that this date be moved forward to 2010. This mandate requires 8,000 MW of new wind generation of which 4,000 new MWs is planned to come from the Tehachapi Pass.

The Company has submitted a bid proposal in response to a Request for Proposal ("RFP") from Southern California Edison in October of 2003. The Company is confident that it will turn its Tehachapi resource into a significant and successful commercial operation extracting the greatest value for the Company's shareholders.

Since the Company owns the properties clear-title there are no time-lines or schedules that would be detrimental to the Company's efforts in building a wind park. The zoned properties are undeveloped, and there are minimal land taxes payable (less that \$20,000 per year). Once developed, Kern County requires a 1% annual tax rate on capital equipment depreciating annually on a straight-line method.

The Company works with its current shareholders and warrant-holders in raising additional funds to acquire additional lands in Tehachapi.

When and if the Company executes a power purchase agreement with a major California utility, the agreement will stipulate a timetable for construction and completion. At that time, the Company will be bound to timelines and schedules to be determined through agreement.

Arizona

The Company operates in Arizona through Verde Resources Corporation. Verde is the first and only company in Arizona to have executed a wind power purchase agreement with a regulated Arizona utility. Based on general industry information the Company is the only verified wind resource owner in the State of Arizona.

The Company owns, by way of clear title, 800 acres of fee simple land. The Company has under lease, over 9,600 acres of fee simple land. The Company has by way of Federal lease application, over 36,000 acres and over 5,000 acres of State land applications, bringing the Company's land position to almost 51,400 acres.

Using the Tehachapi Pass as a measuring stick, the Company's management has applied their skill in identifying and developing world-class sites in Arizona. Although different meteorological conditions exist in Arizona compared to Tehachapi, the Company has evaluated, purchased and leased suitable utility-scale wind energy resource sites in the State. Projected capacity factors are in the 24%-32% range.

Two of the Company's properties in Arizona have enough long-term wind data suitable for commercial production. The Company has executed a commercial wind energy power purchase agreement with Arizona

Public Service (“APS”). When commercial production begins, the Company will continue to collect and analyze wind data as this is a continual process in the wind energy business.

The agreement between the Company and APS calls for APS to purchase from Verde, 15 megawatts of wind energy electrical generation. Specific terms call for a fixed energy rate to be paid to Verde for the first 32,193,000-kilowatt hours per year of energy and all the associated “green” credits. Energy production over the above amount will be based upon a formula derived from the Dow Jones Firm Palo Verde On-Off Peak Index. Additional “green” credits may be sold to APS at a mutually agreed upon price.

Verde will retain any and all production tax credits (“PTC”) associated with the sale of energy under this transaction pursuant to section 45 of the US Internal Revenue Code.

The power purchase rate and PTC will have a minimum annual revenue stream to Verde of US \$2.35 million annually. This amount does not include the annual inflation adjustments stipulated in the PPA or the additional energy sales over 32,193,000 kilowatt hours per year.

The Company has begun engineering work on a 400 MW wind project in Northwest Arizona. The Company has invited Arizona utilities to participate in the procurement of energy from this project. An independent resource assessment has been procured from the Company's meteorologist and results will be presented when available.

New Brunswick

The Company operates in New Brunswick through Eastern Wind Power Inc.

The Company has executed a Power Purchase Agreement with New Brunswick Power allowing the Company to sell 20 MW of wind energy electrical generation to New Brunswick Power, for a period of twenty (20) years. The terms of the agreement are confidential but revenues from the contract are projected to amount to approximately CDN\$90 million over twenty (20) years, based on the Resource Assessment supporting the Company's winning bid.

The Company was the successful proponent following a public request for proposal process.

The proposed wind farm, to be developed, owned and operated by Eastern Wind, will have 10 turbines, each 78 metres high with three blades 41 meters long.

The Company has been awarded a determination to proceed by the New Brunswick Department of the Environment pursuant to the Province's Environmental Impact Assessment. The Federal Government has also issued a Determination to Proceed.

NB Power Distribution and Customer Service will purchase the output and environmental attributes from the project through a 20-year power purchase agreement. The project would produce zero emission energy that will displace a similar quantity of fossil-fired generation. The wind farm is expected to be generating electricity as early as the fall, 2005.

This is the first phase of NB Power's long-term objective to acquire 100 MW from renewable energy projects by 2010. This approach to energy development, involving the private sector and giving priority to renewable resources, aligns with the new *Electricity Act* and the Provincial Government's energy policy orientation.

Development

The Company acquires and develops sites based on eight (8) important criteria:

- available physical transmission
- legal access to transmission (interconnection and wheeling)
- commercial wind resource (the average net capacity factor of a new wind park in North America is between 25%-40%)
- zoning policy to allow wind park development
- no cultural or environmental impediments
- jurisdictional regulatory support of renewables
- local political support of development
- adequate incentives at the regional or federal level

Capacity factors of wind turbines are important to determining project economics. They are derived from the frequency distribution of a given average annual mean wind speed. The frequency distribution will vary according to specific meteorological conditions that are site specific. A specific wind speed at one location does not generate the same energy at another site. Temperature and density play an important role in determining capacity factors. So does turbine array and layout. So does turbulence. All these factors and more are given to a bankable meteorologist who uses the power curve of an appropriate wind turbine manufacturer and generates a resource assessment. There are only two (2) bankable meteorologists in the US. The Company engages one of these individuals. He has sited since 1977 over 7,000 turbines (over 3,000 MW) throughout the world.

Pricing

Revenue sources for wind parks in the US come from three (3) sources: energy prices, green credits and the Federal Production Tax Credit ("PTC"). The only fixed rate source is the PTC. It is currently at 1.8 cents per Kw/h and is adjusted for inflation. Prices for wind energy vary significantly throughout the country. Each resource site is just as unique in energy potential as is a specific region for energy prices and fuel variety for electrical production. Hawaii, California and the Northeastern US pay the highest energy rates for electrical consumption.

Project Financing

The Company will raise capital through established institutional sources that are familiar with the economics of a wind energy project. There may be combinations of equity or debt depending on terms and conditions at the time of negotiation. It is premature to discuss dilution as the project may have a 100% debt component. The Company may also be the general partner of a limited tax partnership. Details of any tax partnership will be provided as available.

Project and Contractual Obligations

Each operating subsidiary is affected by local regulatory legislation concerning environmental, zoning and permitting regulations. The Company is currently in compliance with all applicable laws.

The Company's contract with APS in Arizona requires project completion by March 31, 2006 with an extension to March 31, 2007. The Company is presently applying for interconnection with the local transmission provider and discussing additional power sales to the transmission provider. There are no financial penalties in the agreement if the Company does not complete by the deadline.

Each subsidiary and its project areas have various forms of land tenure, some of which require performance obligations listed below:

California

Tehachapi-all land is held fee simple and clear title and therefore, no obligations exist other than land taxes of less than US \$20,000 per year.

Arizona

Eastern Arizona Wind Energy Center

The Company owns 360 acres of fee simple and clear title land and no obligations exist other than land taxes of approximately US \$1,500 per year.

The Company has an Arizona State Lands Department application for over 5,000 acres. There are currently no obligations regarding this application other than a royalty on production to be negotiated between Verde Resources Ltd. and the Arizona State Lands Department.

Kingman

The Company has fee simple title to 440 acres of land and there is a balance payable of CDN\$58,558 remaining on a 10-year promissory note. Interest and principal is US \$1,000 per month and is paid in quarterly installments.

There is a 30-year lease on 8,300 acres of private land with an advanced annual royalty payment commencing on March, 2005 of US \$580,000 per year. The Company has sent a Notice of Termination, which takes effect, March 15, 2005.

There are 36,000 acres of Federal Land Lease applications submitted to the Bureau of Land Management, US Department of the Interior, surrounding the 8,300-acre lease. There are no obligations until the commencement of commercial production in which there is a 3% production royalty payable to the United States government. The application has been accepted. The application fee to the Bureau of Land Management is US \$1.00 per acre, per year.

Southeastern Arizona

The Company has a lease for fifty (50) years with an advance royalty payment of US \$225,000 already paid. The advanced payment is deductible against future royalty payments.

New Brunswick

The Company has a land lease for thirty (30) years with no advance royalty payment but an obligation to commence construction by October, 2006. There are no penalties if the deadline lapses.

The Company has provided a \$200,000 Letter of Credit to New Brunswick Power, as a security deposit for performance to complete the project by October 31, 2006.

The Letter of Credit may be cancelled if the Company fails to obtain, among other things, adequate financing within six (6) months of the date of execution of the Power Purchase Agreement which date is set at March 24, 2005, being six months from the execution date.

Selected Annual Information

	January 31, 2004	January 31, 2003	January 31, 2002
Total Revenues	\$ Nil	\$ Nil	\$ Nil
Income/Loss Before Discontinued Operations	(1,603,509)	(1,411,544)	(549,274)
Net Income	(1,603,509)	(1,411,544)	(549,274)
Loss per Share- Basis & Diluted	(0.15)	(0.22)	(0.12)
Total Assets	3,300,913	1,920,509	192,403
Long Term Financial Liabilities	Nil	Nil	Nil

Results of Operations

Discussion of Operation and Financial Condition

Comparative Consolidated Statement of Operations

General & Administrative (Except Project Development)

Stock-Based Compensation

During the three months ended October 31, 2004, there were no stock options granted or issued. Using the fair value method, a total of \$292,711 of stock-based compensation expense was recorded for the three months for the options vesting during the period. In combination with the \$480,434 recorded for the six months ended July 31, 2004, total stock-based compensation amounted to \$773,145 for the nine months ended October 31, 2004.

Legal

Legal fees for the quarter under review were \$48,425 compared to \$66,850 for the previous quarter. The decrease of \$18,425 was due to less work on the completed Arizona Power Purchase Agreement. Legal fees were mainly allocated to power purchase negotiations, preparations with utility companies, regulatory filings and financings.

Travel

Travel expenses for the quarter under review were \$29,484 compared to \$22,873 in the previous quarter. The increase of \$6,611 was due to meetings in the southwest United States, for power purchase negotiations and transmission planning sessions.

Office and Miscellaneous

Office expenses for the quarter under review were \$4,058 compared to \$4,519 during the previous quarter. The decrease of \$461 was not significant.

Management Fees

The Company pays a director, Jeffrey Ciachurski, \$2,500 per month in directors' fees for administrative duties. Two other directors are modestly remunerated for extra time towards administrative functions.

Management fees for the quarter under review were \$32,200 compared with \$35,400 for the previous quarter. The decrease of \$3,200 was not materially significant.

Project Development Expenses

Project development expenses consist of all direct costs (except land acquisition or leases) related to the advancement towards the Company's objective of building, owning and operating utility scale wind parks.

The Company advances its objectives at a pace that is in line with its fundraising endeavors. The Company works closely with its shareholders and warrant-holders defining budget availability and bases its activities on such funding.

Project development expenses are utilized for land maintenance, meteorological monitoring and analysis, energy studies, energy production pro-forma preparation, interconnection studies, engineering, energy sales and marketing, environmental reviews and project management.

Project Development

Comparison of Project Development Expenses

Automotive

The Company reimburses consultants for automotive mileage costs at regional rates on a competitive basis. The Company reimburses rental car costs and daily insurance costs associated with such rentals.

Automotive expenses for the quarter under review were \$5,240 compared to \$4,909 for the previous quarter. The increase of \$331 does not materially reflect any change of trend.

Consulting and Related Expenses

The Company pays its consultants at the rate of US \$250 per diem plus food and accommodation. Consulting and related expenses for the quarter under review were \$120,683 compared to \$106,483 during the previous quarter. The increase of \$14,200 is due to increased activity related to our Arizona Power Purchase Agreement, our New Brunswick Power Purchase Agreement and our California Project Proposal.

Feasibility and Technical Services

The Company engages third party meteorological professionals who review and log our wind data on a daily basis. All of our wind data is recorded in 10-second intervals and transmitted as 10-minute averages. The data is sent daily via cell to our Company's data center as well as to our meteorologist. Expenses for the quarter under review were \$100,963 compared with \$32,172 during the previous quarter. The increase of \$68,791 in feasibility and technical services was due to increased meteorological resource assessments for Arizona, California and New Brunswick and a system impact study on our 400 MW Arizona Project with Western Area Power Administration ("WAPA").

Project Management

The Chief Executive Officer (Jeffrey Ciachurski), the President of Verde Resources (Michael Boyd) and the Managing Director of Aero Energy LLC (Cash Long)'s consulting fees are recorded as project management. These fees are also booked at US \$250 per diem and are for supervision of all project development activities. For the quarter under review, project management totaled \$21,486 compared to \$29,664 for the previous quarter. The decrease of \$8,178 was not materially different from the pervious period and does not reflect a change of trend.

Public Relations and Administration

The Company attends numerous wind energy and green marketing conferences and functions throughout North America. For the quarter under review, \$1,892 was billed under public relations and administration. This is a decrease of \$27,165 compared to the previous quarter of \$29,057. The substantial decrease was due to fewer conference attendances and lobbying efforts.

Summary of Quarterly Results

	Net Sales/ Total Revenues	Income/Loss Before Discontinued Operations	Net Income Loss	Income (Loss) Per Share Basic and Diluted
October 31, 2004	Nil	\$(801,347)	\$(801,347)	\$(0.06)
July 31, 2004	Nil	\$(732,361)	\$(732,361)	\$(0.05)
April 30/04	Nil	(666,670)	(666,670)	(0.05)
January 31/04	Nil	(651,191)	(651,191)	(0.06)
October 31/03	Nil	(319,858)	(319,858)	(0.03)
July 31/03	Nil	(398,895)	(398,895)	(0.03)
April 30/03	Nil	(233,565)	(233,565)	(0.02)
January 31/03	Nil	(427,234)	(427,234)	(0.09)
October 31/02	Nil	(208,890)	(208,890)	(0.02)
July 31/02	Nil	(425,676)	(425,676)	(0.05)

Liquidity and Capital Resources

As of the date of this Report, the Company had a net cash and working capital position of \$90,000.

The Company's property in Tehachapi are surrounded by properties which are leased to major wind companies for royalty payments that on an equivalent acreage basis, would yield the Company about US \$2 million per year. The surrounding properties were purchased by FPL Energy LLC, a subsidiary of Florida Power and Light. The purchase was made from the Enron bankruptcy and as such, the Company, as one of the bidders, has in its possession, the financial information with respect to the operations that surround the Company's property. Included in the financial information are the revenue statements and land royalties currently being paid to third party land owners over twenty (20) year periods.

If there is a dramatic downturn in the equity markets, the Company has the ability to reduce expenses to below US \$200,000 per year for all its operations. Such reduction would entail reducing the consulting hours to a minimum. The \$200,000 is an approximation but would include land taxes, listing fees, regulatory fees, accounting and reduced legal.

Transactions with Related Parties

During the period, the following expenses were accrued/paid to directors and parties related to directors of the Company:

	July 31, 2004	October 31, 2004
Management Fees	\$ 35,400	\$ 32,200
Project Development	34,030	62,641
Secretarial and Administration	7,500	7,500
	<u>\$ 76,930</u>	<u>\$ 102,341</u>

See "Consulting and Related Expenses" and "Project Management" under "Project Development".

Announcements for the Quarter Under Review - October 31, 2004

On September 7, 2004, the Company announced that it had closed the non-brokered private placement of 315,500 units at a price of \$1.50 per unit as announced in the Company's news release of June 21, 2004. Each unit is comprised of one common share and one share purchase warrant. One warrant will entitle the holder to purchase one common share over a two year period at a price of \$1.80 per share until September 3, 2005 and at a price of \$2.10 per share thereafter until September 3, 2006. The hold period for the units and the underlying securities expires on January 4, 2005. The Company plans to use the proceeds from the private placement to, among other things, continue to pursue and negotiate power purchase agreements with potential purchasers in each of the areas where it holds land interests suitable for electrical power generation and for working capital.

On September 29, 2004, the Company announced that its wholly owned subsidiary, Eastern Wind Power Inc., had executed a formal and binding 20-year power purchase agreement with New Brunswick Power. The agreement calls for the Company to produce and sell through Eastern Wind Power the available output of 20MW of wind power from its new wind farm to be located near Dark Harbour, Grand Manan, New

Brunswick. The Company will own, operate and maintain the windfarm. Eastern Wind Power was the successful proponent following a public request for proposal process initiated by New Brunswick Power. The agreement has confidentiality provisions, which prohibit the disclosure of price and capacity factor however, the project is expected to produce over CDN\$90 Million in revenues over a twenty (20) year period. The capital cost of the project is expected to be under CDN\$30 Million. Further to this agreement, the Company has received from the Department of Environment and Local Government, Province of New Brunswick, a Certificate of Determination to Proceed, as specified in the Company's Environment Impact Assessment. The Company is in advanced negotiations with several large Canadian financial institutions to provide project financing for the 20MW Grand Manan project. As a result of the financial structures currently being planned, the Company does not anticipate any dilution of the Company's issued and outstanding shares. Final equipment selection and project details are being determined now, and news releases will be forthcoming as information becomes available.

On October 5, 2004, the Company had announced that its wholly owned subsidiary, Eastern Wind Power Inc. had received federal environmental approval to proceed with the Dark Harbour Wind Farm, a 20 MW facility to located near Dark Harbour, Grand Manan, New Brunswick.

Natural Resources Canada (NRCan) was the lead department for the federal review process. Coordination of the review process was performed by the Canadian Environmental Assessment Agency and NRCan's Office of Environmental Affairs. Other federal departments participating in the review were Environment Canada and the Department of Fisheries and Oceans. NRCan noted in its determination that the project is not expected to have any significant adverse environmental effects.

On October 12, 2004, the Company announced that it had negotiated a non-brokered private placement of 300,000 units at a price of \$1.65 per unit. Each unit comprised of one (1) common share and one (1) share purchase warrant. Each warrant entitles the holder to purchase one (1) additional common share for a period of two years at a price of \$2.00 per share during the first year and at a price of \$2.35 per share during the second year. The private placement is subject to regulatory approval.

Subsequent Events

On November 15, 2004, the Company announced that they had executed a Joint Venture Agreement (the "Agreement") with Clean Power Income Fund, to develop, construct, finance and operate a 20 MW wind power generating facility in Grand Manan, New Brunswick.

Under the terms of the Agreement, Clean Power will invest \$7 million to acquire a 50 percent stake in the power generating facility, subject to due diligence and documentation. Over the 20-year term of the power purchase agreement that has been negotiated with New Brunswick Power, the facility is expected to produce revenue in excess of CDN\$90 million. The \$31.2 million facility, if constructed, is scheduled for completion and commissioning by the end of 2005.

As part of its mandate under the Agreement, Clean Power will negotiate a \$22.5 million 20-year senior debt facility that will be used to fund the construction and operation of the plant.

The Company will act as the construction manager, and upon completion, as operator of the facility. The project has received federal and provincial environmental impact assessment approvals to proceed with construction and operation.

As part of the Agreement, Clean Power has been granted a three-year right of first offer and negotiation on any further projects that Western Wind may develop in North America. Currently, Western Wind is developing a further 515 MW in North America.

Clean Power is a leading North American renewable power income fund with 42 diversified renewable projects across North America generating over 1.6 billion kW hours per year from 347 MW of environmentally preferred technologies. Clean Power invests only in power generating assets that use renewable energy sources such as water, wind, wood waste and landfill gas. Clean Power is the first income fund to be certified under Canada's Environmental Choice^M Program.

On November 23, 2004, the Company announced that it is repricing the units being offered in the non-brokered private placement announced October 12, 2004. The price per unit is being decreased from \$1.65 to \$1.50. The exercise price of each unit is also decreased from \$2.00 to \$1.80 in the first year and from \$2.35 to \$2.10 in the second year. The private placement remains subject to regulatory approval.

On December 14, 2004, the Company announced that it had closed the first tranche of the non-brokered private placement of 116,661 units at a price of \$1.50 per unit as announced in the Company's news releases of November 23, 2004 and October 12, 2004. Each unit is comprised of one common share and one share purchase warrant. One warrant will entitle the holder to purchase one common share over a two year period at a price of \$1.80 per share until December 13, 2005 and at a price of \$2.10 per share thereafter until December 13, 2006. The hold period for the units and the underlying securities expires on January 14, 2005. The Company plans to use the proceeds from the private placement to, among other things, continue to pursue and negotiate power purchase agreements with potential purchasers in each of the areas where it holds land interests suitable for electrical power generation and for working capital.

The Company has no contingent liabilities, nor is it in default of any debt.

A former employee of Eastern Wind Power is suing the subsidiary for the right to exercise 50,000 options at \$0.80. The Company has filed a Statement of Defence and Counterclaim.

As at the date of this Report, the Company was in good standing under all corporate and securities laws by which it is governed.

Other MD&A Requirements

Additional information relating to the Company is available on Sedar at www.sedar.com.

Additional Disclosure for Venture Issuers Without Significant Revenue

Comparative Consolidated Statement of Operations

	Three Months Ended October 31, 2004	Three Months Ended July 31, 2004
Accounting & Audit	\$ 5,450	\$ 31,349
Amortization-Deferred Charges	251	875
Amortization-Equipment	9,598	6,146
Automotive	14,653	12,529
Corporate Communications	2,131	8,392
Consulting		
Financing Fee	22,500	----
Interest Expense on Promissory Note	2,320	2,831
Legal	48,425	66,850
Listing and Filing	6,925	8,524

	Three Months Ended October 31, 2004	Three Months Ended July 31, 2004
Management Fees	32,200	35,400
Office and Miscellaneous	4,058	4,519
Project Development (Note 13)	276,761	230,403
Promotion	35,078	38,007
Rent	5,307	5,793
Secretarial & Administration	7,535	17,545
Stock-Based Compensation	292,711	232,842
Telephone	6,039	7,606
Travel	29,484	22,873
Operating Loss	\$ (801,426)	\$ (732,484)

Schedule of Project Development Expenses

	Three Months Ended October 31, 2004	Three Months Ended July 31, 2004
Automotive	\$ 5,240	\$ 4,909
Consulting and Related Expenses	120,683	106,483
Equipment Lease	827	2,546
Feasibility and Technical Services	100,963	32,172
Project Management	21,486	29,664
Public Relations and Administration	1,892	29,057
Travel	25,670	25,572
	\$ 276,761	\$ 230,403

Disclosure of Outstanding Share Data

Summary of Securities Issued During the Period

Type of Security	Type of Issue	Total Number	Proceeds	Type of Consideration	Price
Common	Private Placement	315,500	\$397,250	Cash	\$1.50
Common	Warrants	85,000	110,500	Cash	\$1.30
Common	Bonus	15,000	22,500 (deemed)	Loan Bonus	\$1.50

(Net of Share Issuance Cost)

Summary of Options Granted During the Period

Nil

Summary of Marketable Securities Held at the End of the Period

Nil

Summary of Securities as at the End of the Reporting Period:

Description of the Authorized Capital

Authorized Capital: 100,000,000 common shares without par value
 Issued and Outstanding: 14,408,024 common shares

Number and Recorded Value for Shares Issued and Outstanding

At October 31, 2004, the Company had 14,408,024 shares outstanding having a paid up value of \$0.60 per share (\$8,632,891).

Description of Options, Warrants and Convertible Securities Outstanding

Type of Security	Number or Amount	Exercise or Conversion Price	Expiry Date
Stock Options	55,000	\$0.20	June 5, 2006
Stock Options	200,000	\$0.80	July 31, 2007
Stock Options	100,000	\$0.86	November 4, 2007
Stock Options	500,000	\$1.20	February 20, 2007
Stock Options	100,000	\$1.05	June 25, 2008
Stock Options	200,000	\$2.40	October 31, 2008
Stock Options	400,000	\$2.40	October 31, 2008
Stock Options	50,000	\$2.55	November 10, 2008
Warrants	165,000	\$1.50	December 23, 2004
Warrants	356,900	\$1.60	May 5, 2005
Warrants	579,500	\$1.60	September 15, 2005
Warrants	40,000	\$1.60	October 6, 2005
Warrants	215,333	\$3.50 (1 st Year)	January 28, 2005
		\$4.00 (2 nd Year)	January 28, 2006
Warrants	21,000	\$3.50 (1 st Year)	February 4, 2005
		\$4.00 (2 nd Year)	February 4, 2006
Warrants	15,000	\$1.80 (1 st Year)	August 16, 2005
		\$2.10 (2 nd Year)	August 16, 2006
Warrants	315,500	\$1.80 (1 st Year)	September 3, 2005
		\$2.10 (2 nd Year)	September 3, 2006

Total Number of Shares in Escrow or Subject to a Pooling Agreement

750,000 common shares are held in escrow pursuant to an escrow agreement dated April 29, 1999.
200,000 common shares are held in escrow pursuant to an escrow agreement dated Feb. 18, 2002.
 950,000